

# Hysteresis Controlled Quadratic Boost Converter Based AC Micro Grid System with Improved Dynamic Response

K.Saravanan, L.Porchelvi, K. Selvakumar

**Abstract**— Renewable power generation and enabling of AC Microgrids are fundamentally changing the traditional power grid. Microgrid has revealed its promising potential as an active subsystem of the modern power grid. This paper reviews and analyses ways to boost and regulate the voltage of the AC-Micro-Grid-System(QBCIMGS) for improving the microgrid power quality. “A QBC(Quadratic-boost-converter-inverter based AC-Micro-Grid-System(QBCIMGS) is conferred-here”. This work recommends-QBC(quadratic-boost-converter) between rectifier & inverter. This paper investigates open loop and closed loop response of Quadratic boost-converter based AC-Micro-Grid-System(MGS) with Proportional resonant(PR) & Hysteresis-controller(HC). The mat lab outcome attained illustrates a developed dynamic-performance by using Hysteresis-controlled AC-Micro-Grid-System(MGS).

**Keywords** - Photovoltaic (PV), Voltage Source Inverters (VSI), Pulse with Modulation (PWM), Quadratic Boost Converter (QBC), Sinusoidal Pulse Width Modulation (SPWM) proportional resonant(PR) & Hysteresis-controller(HC).

## I. INTRODUCTION

These days, sustainable power source frameworks, for example, energy unit stacks and photovoltaic power frameworks are getting to be a standout amongst the most alluring and promising wellsprings of giving electrical energy contrasted with the customary petroleum derivative energy producing sources. Sustainable power source frameworks offer monetary and natural points of interest in creating energy contrasted with the customary non-renewable energy source frameworks. Be that as it may, these sustainable power sources or frameworks have generally low voltage yield qualities and interest for high advance up DC-DC converter, for any potential commonsense application

The present pattern is centered around multi-string and module-situated innovation in medium and low power applications [1]. The photovoltaic-module arranged innovation is to introduce the framework with a basic mechanical gathering and is less demanding to interface with a lattice. The module arranged inverter is named single-stage, double-stage and multi-stage, considering the quantity of

power handling stages associated in course inside the

inverter. An ongoing pressure distinguishes the double stage topologies with DC-DC stage and DC-AC stage as the most focused arrangement in module situated converter. Lattice associated sun powered micro-inverter essentially of two phases: first-stage working at high recurrence to venture up the board voltage upto 400Vdc and second stage working at network recurrence to change dc to ac and consequent association with the open utility.

These inverters are worked at the least power extend; their weight and volume are vulnerable of minimization in perspective on a mechanical combination in the rear of the equivalent-PV-board [2]. In this methodology, the initial step is either to limit or evacuate of the high recurrence transformer, which is a typical component in business micro-inverter. The second step is to characterize the most extreme DC increase required by the step-up voltage converter. Finally potential converter without galvanic disconnection that could take care of the voltage venture up issue. Subsequently a QBC has an aggressive transformer-less structure to take care of the issue of step-up information voltage ranges from 20 Vdc-30Vdc up to 400Vdc[2].

Global-warming and the consumption of non-renewable energy sources are the real issues looked by each nation in this world. These issues have compromising results. The world is very nearly a bigger cataclysm. These issues can be diminished by moving the techniques for creating capacity to an alternate strategy. High effectiveness Quadratic Boost Converter was given by Saffar. “Another-delicate-switched-(pulse-width-modulation) PWM-QBC(quadratic-boost-converter) which is reasonable for applications with a wide fluctuating DC-input-voltage, e.g. photovoltaic & power-devices-systems”[3]-[4].

‘Effectiveness-examination of QBC in CCM’ was given by Navamani & also presents ‘proficiency-correlation of QBC in-continuous-conduction-mode(-CCM) & discontinuous-conduction-mode(-DCM)’.

Analytical-expression for the DC segment and RMS segment of flows in CCM and DCM is inferred. ‘Entire-misfortunes acquired in QBC’ were determined. ‘DCM in three-cases’ were talked about [5].

Examination and investigation of buck & Quadratic Boost Converter was displayed by Nayak. The parameters of the

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converters were discovered with a thought of per unit ripple amount of inductor current and capacitor voltage. Voltage gain is similar in QBC&CBC, but the power-stress-rating of the switch in earlier-one is more contrasted with the later [6]. "Assessment of Sic-MOSFET based QBC for PV-applications" was recommended by priya [7].

Plan methodology for limiting conduction misfortune for ZCT PWM-boost-converter was given by Hoon. The structure-framework to limit the conduction-misfortunes of the auxiliary-switch resounding way was proposed for a ZCT("Zero Currents Transition") PFC-boost-converter circuit. The soft-switching-technique diminishes switching misfortune at fundamental switch, however builds conduction misfortune at the auxiliary-switch-resonant-way because of the event of the resonant-current. The proposed plan method diminishes this issue. The detail task and circuit waveform in every mode are presented [8].

New control methodology for a Quadratic Boost Converter utilized in sun oriented energy framework was recommended by Mehdi [9]. The proposed control methodology depends on Lyapunov hypothesis that gives the strength of the converter considered as a switched relative framework. The voltage is settled at a steady esteem VMPP if the illumination shifts in a little interim, or the subordinate of the power regarding the voltage is settled at-zero. The framework doesn't contain any (-maximum-power-point-tracking)MPPT controller, the MPPT is incorporated in the control-procedure.

Sunlight based PV frameworks are increasing expanded consideration of academicians, analysts, researchers and industrialists because of diminished expense of the sun-powered PV-material & contamination free generation of the energy[6]. "A-sun oriented-PV array encouraged single induction motor drive utilizing PWM-inverter-control" was utilized [10].

## II. PROPOSED DESIGN AND ANALYSIS - QBC BASED-MICRO-GRID-SYSTEM

The exceeding literature does not deal with comparison of closed loop QBCIMGS (quadratic boost converter and inverter micro grid system) with PR controller and closed loop QBCIMGS with Hysteresis controller. Hence, the present effort deals with comparison of closed loop QBCIMGS (quadratic boost converter and inverter micro grid system) with PR controller and closed loop QBCIMGS with Hysteresis controller.

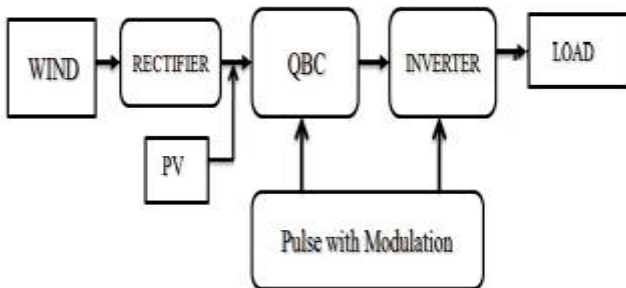


Figure 1. Block-Diagram of open loop QBCIMGS

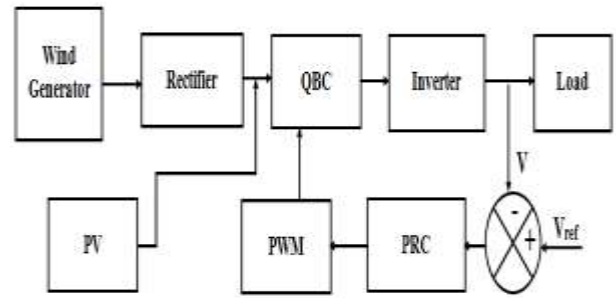


Figure 2. Block diagram of closed loop QBCIMGS with PR controller

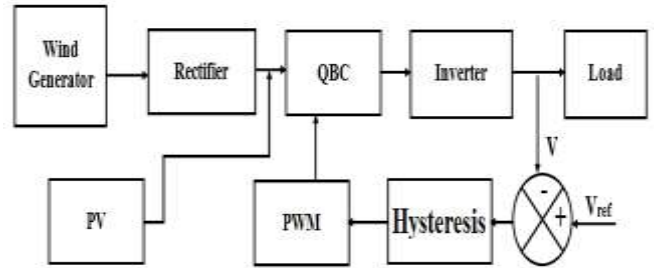


Figure 3. Block diagram of closed loop QBCIMGS with Hysteresis controller

The important-Voltage-Current-relative for the inductor  $S$  is,

$$i = \frac{1}{S} \int_0^t V dr + i_0$$

or

$$V = S \frac{di}{dr} \dots\dots\dots(1)$$

When the 'switch is turned on',

$$\Delta i = \frac{(V_{in} - V_{Trans})T_{on}}{S} \dots\dots\dots(2)$$

When the 'switch is turned off',

$$\Delta i = \frac{(V_{out} - V_{in} + V_D)T_{off}}{S} \dots\dots\dots(3)$$

By equating the  $\Delta i$ , we can explain the  $V_{out}$

$$V_{out} = \frac{(V_{in} - V_{Trans}\delta)}{(1-\delta)} - V_D$$

Ignoring the voltage-drop across diode  $V_D$  and transistor  $V_{Trans}$ ,

$$V_{out} = \frac{(V_{in})}{(1-\delta)} \dots\dots\dots(4)$$

Duty-ratio ( $\delta$ ) is assorted to boost-the yield-voltage is desired-value.

## III. SIMULATION RESULTS AND DISCUSSION

Circuit diagram of open loop QBCIMGS (quadratic boost converter and inverter micro grid system) with disturbance is delineated in Fig.4. Voltage across PV is delineated in Fig.5 & its value increases from 40V to 58V. Voltage Across wind is delineated in Fig.6 & its value is 60V.

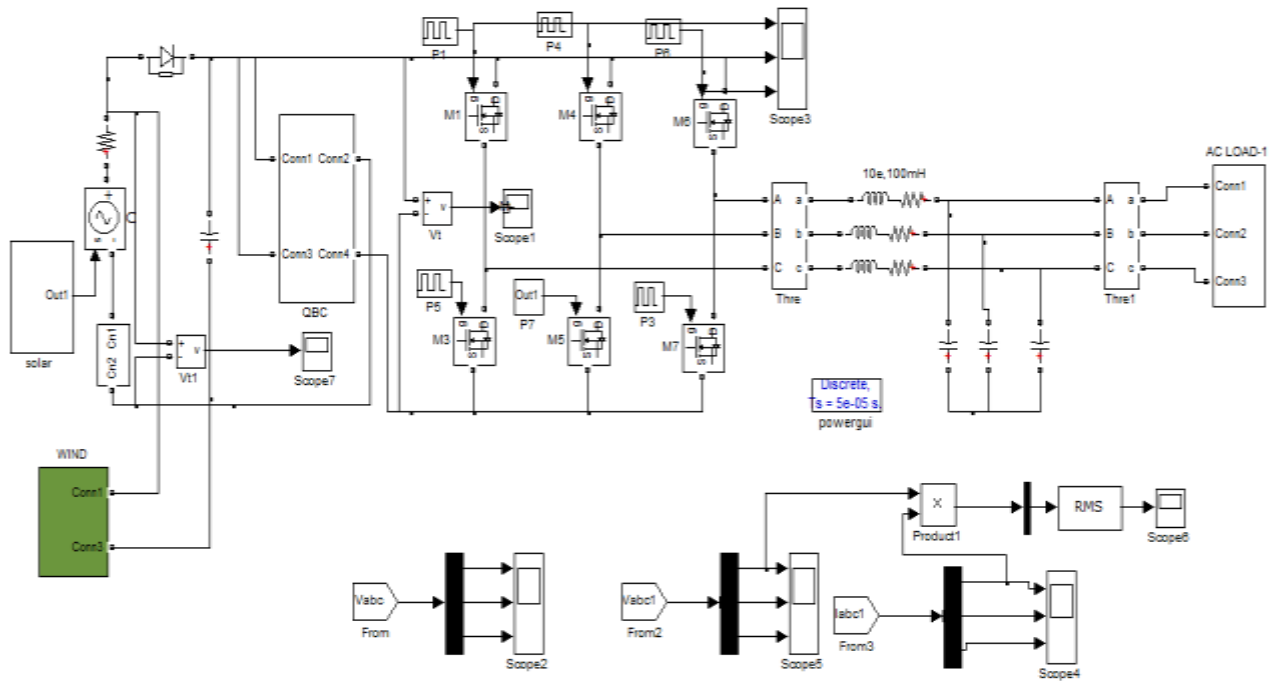


Figure 4 Circuit diagram of Open loop QBCIMGS with disturbance

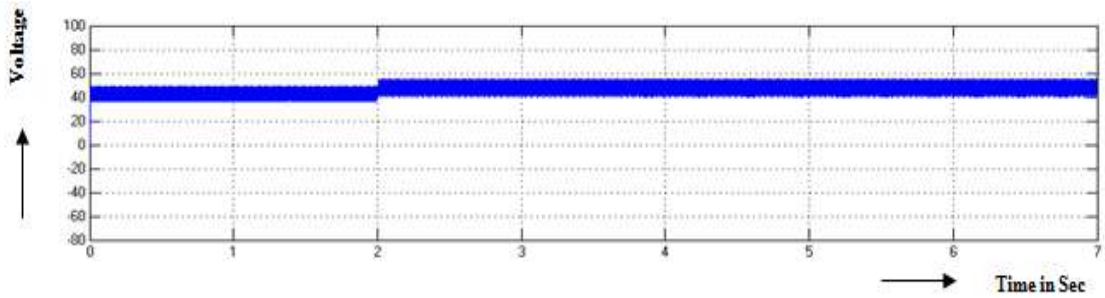


Figure 5 Voltage across PV

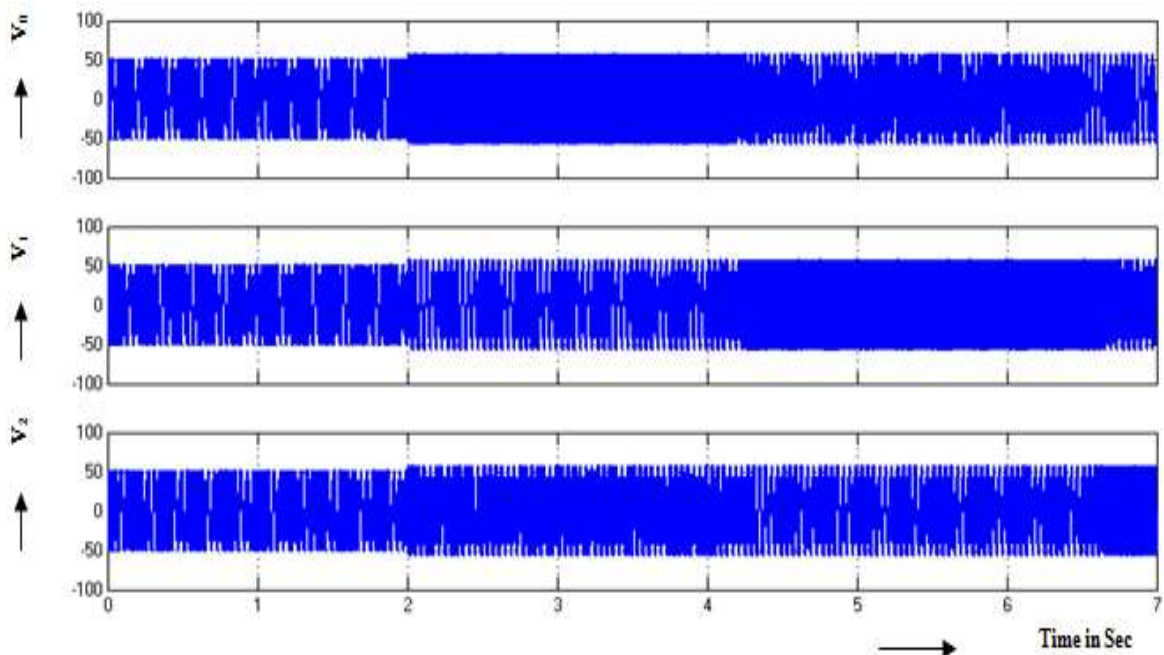


Figure 6. Voltage Across wind

# HYSTERESIS CONTROLLED QUADRATIC BOOST CONVERTER BASED AC MICRO GRID SYSTEM WITH IMPROVED DYNAMIC RESPONSE

Voltage across quadratic boost converter is delineated in Fig.7 & its value is 480V. Output voltage across inverter RL-load is delineated in Fig.8 & its value is 400V. Output

current through RL load is delineated in Fig.9 & its value is 3.8A. Output power is delineated in Fig.10 & its value is 820W.

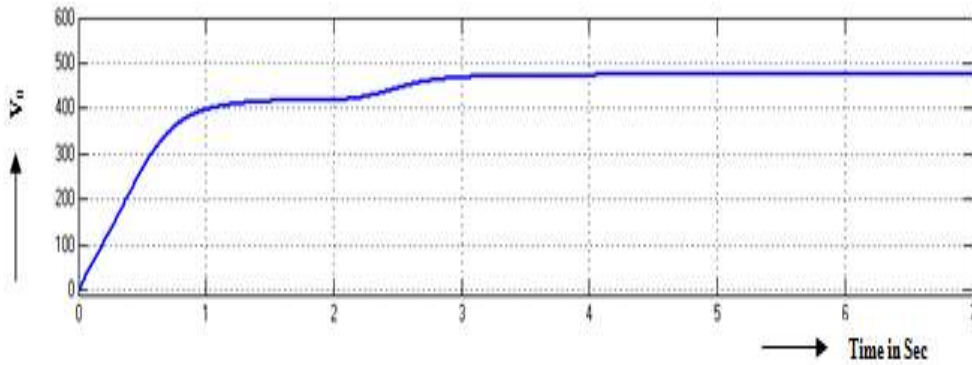


Figure 7. Voltage across quadratic boost converter

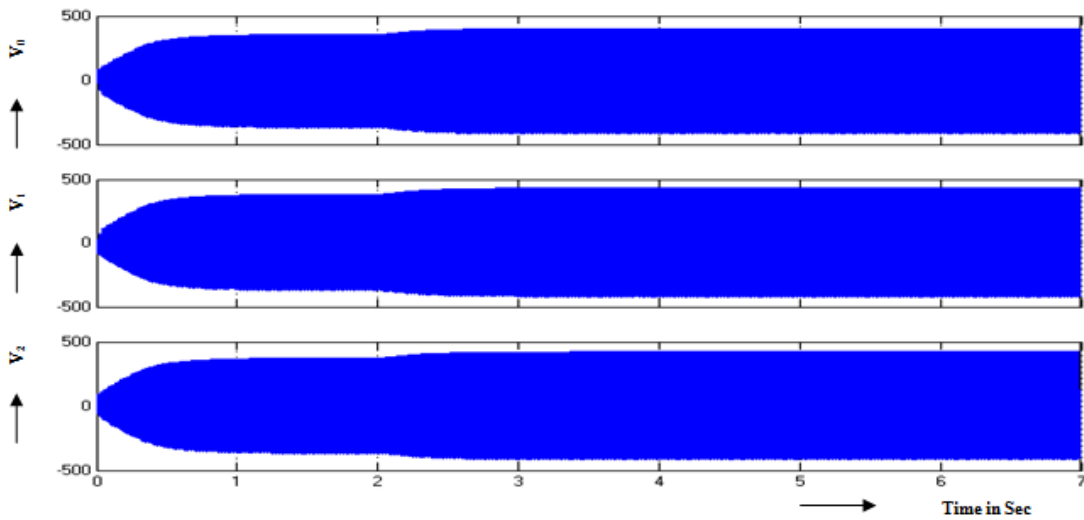


Figure 8. Output voltage of inverter with RL-load

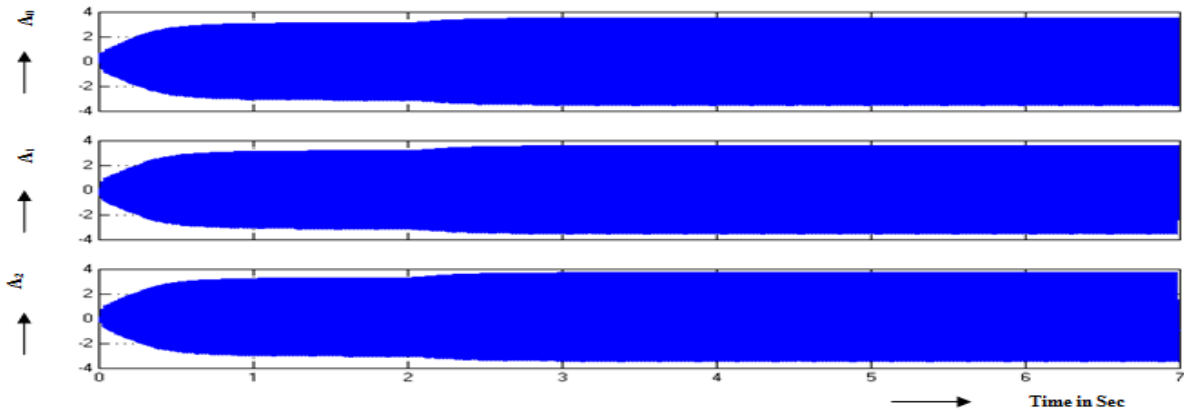


Figure 9. Current through RL load

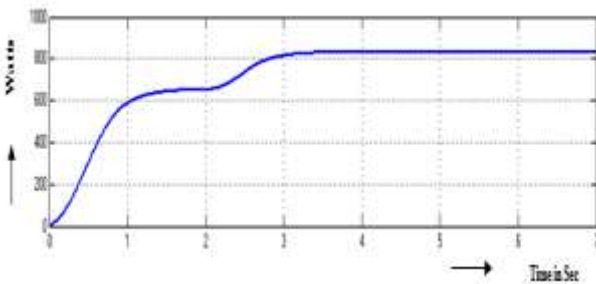


Figure 10. Output power

controller is delineated in Fig.11. Voltage across PV is delineated in Fig.12 & its value increases from 40V to 58V. Voltage Across wind is delineated in Fig.13 & its value is 60V. Voltage across quadratic boost converter is delineated in Fig.14 & its value is 440V. Output voltage across inverter RL-load is delineated in Fig.15 & its value is 300V. Output current through RL load is delineated in Fig.16 & its value is

Circuit diagram of closed loop QBCIMGS (quadratic boost converter and inverter micro grid system) with PR

3.4A. Output power is delineated in Fig.17&its value is 700W.

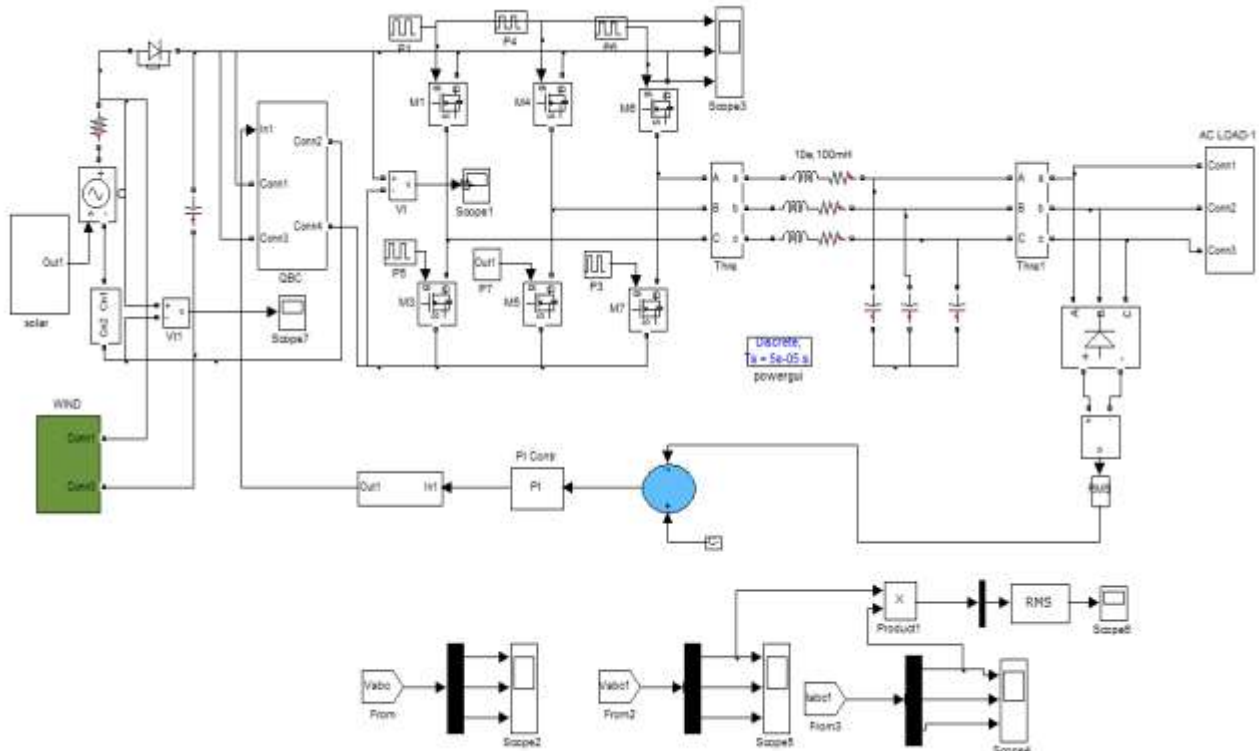


Figure 11. Circuit diagram of Closed loop QBCIMGS with PR controller

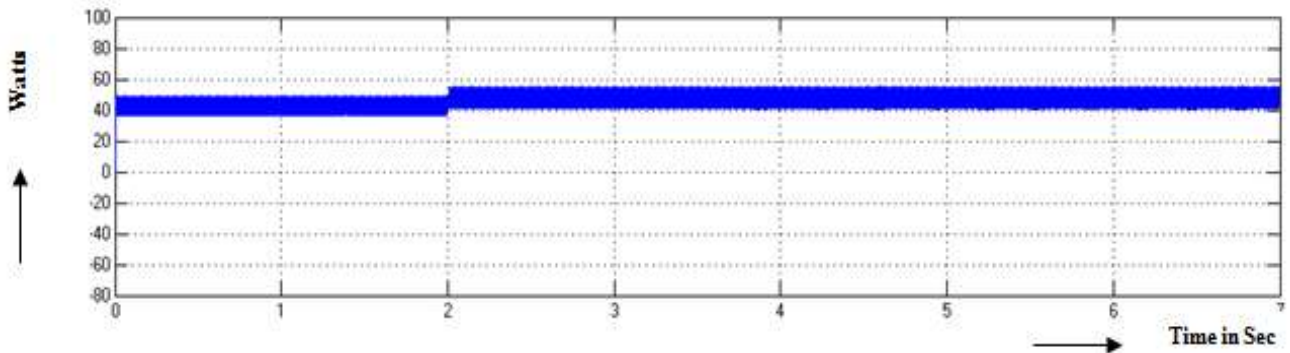


Figure 12. Input Voltage

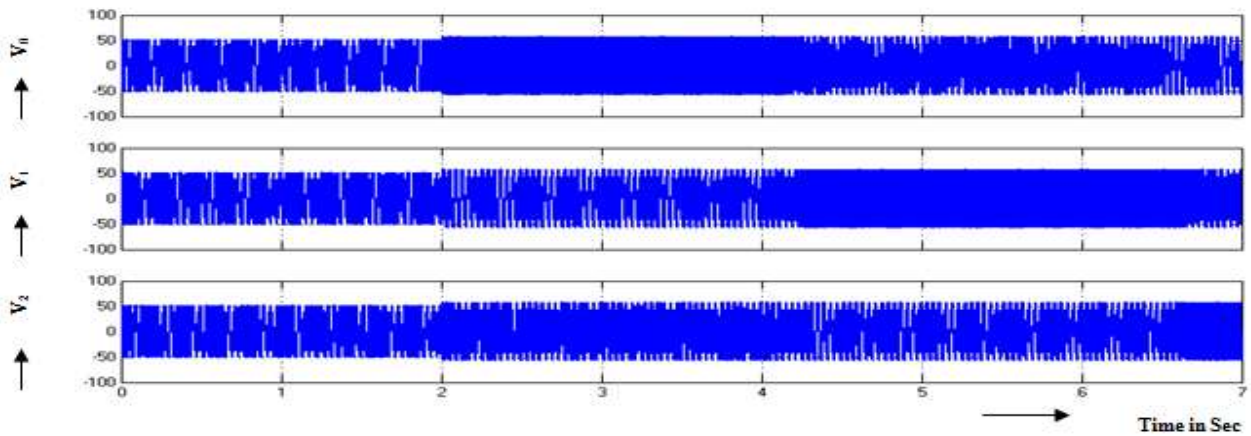


Figure 13. Voltage Across wind

HYSTERESIS CONTROLLED QUADRATIC BOOST CONVERTER BASED AC MICRO GRID SYSTEM WITH IMPROVED DYNAMIC RESPONSE

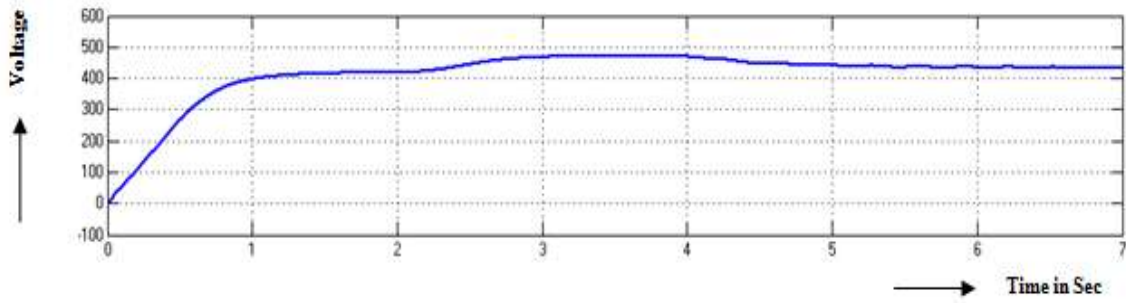


Figure 14. Voltage across quadratic boost converter

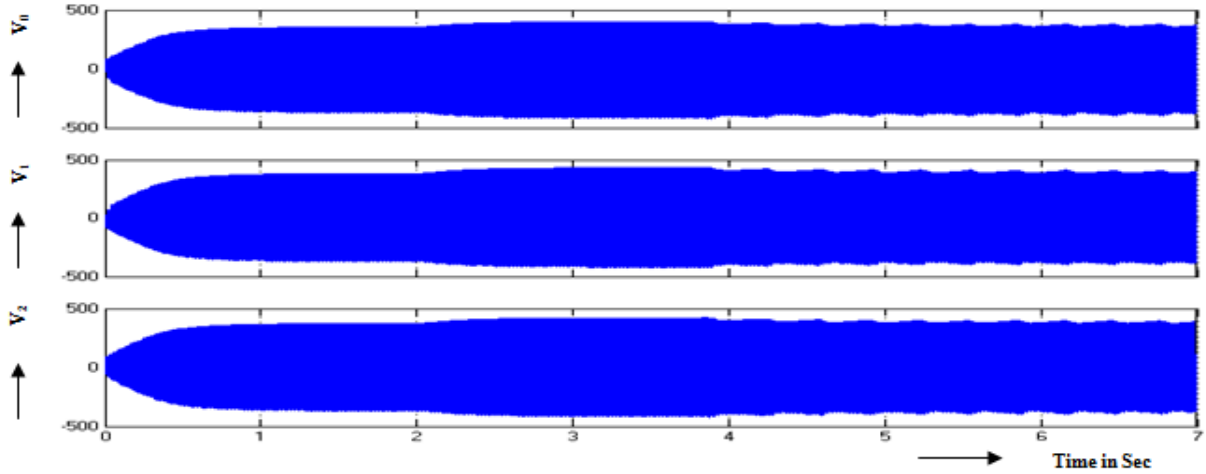


Figure 15. Output voltage of inverter with RL load

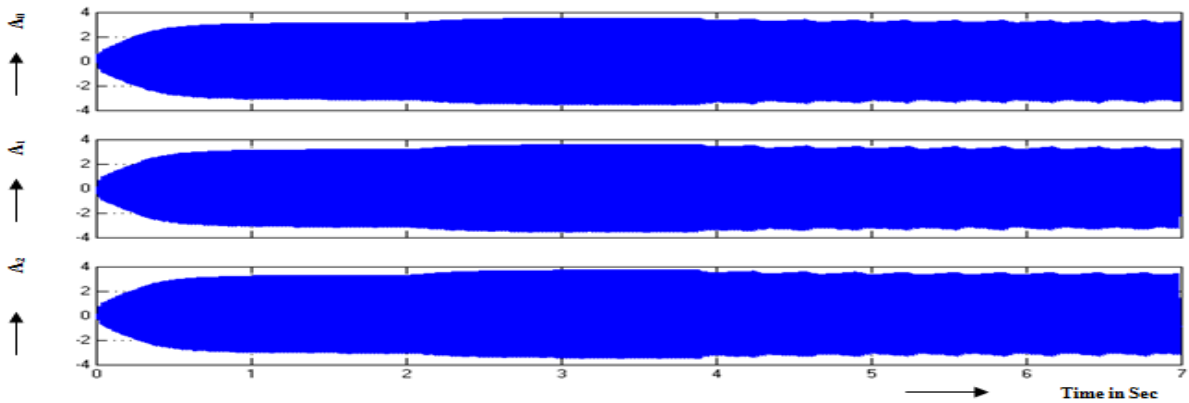


Figure 16. Current through RL load

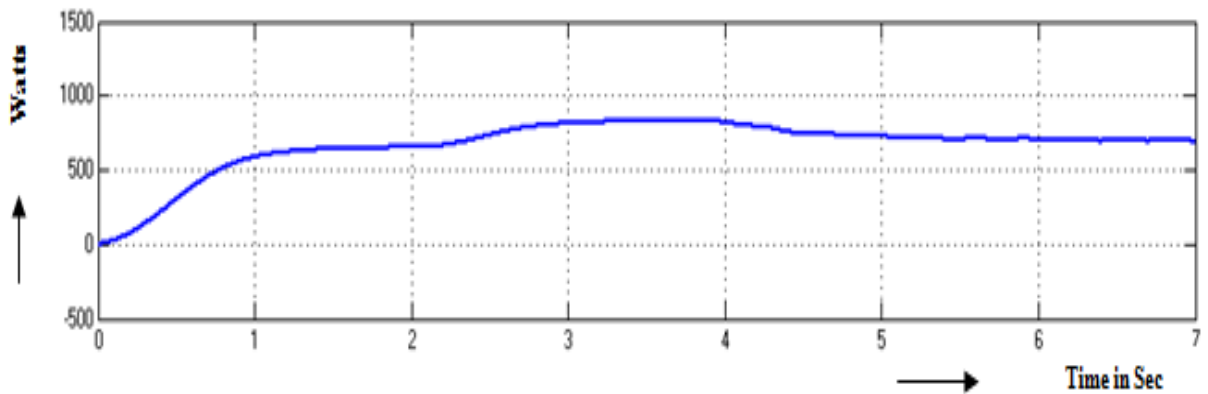


Figure 17. Output power

Circuit diagram of closed loop QBCIMGS (quadratic boost converter and inverter micro grid system) with Hysteresis controller is delineated in Fig.18. Voltage across PV is delineated in Fig.19 & its value increases from 40V to 58V. Voltage across wind is delineated in Fig.20 & its value is 60V. Voltage across quadratic boost converter is delineated in Fig.21 & its value is 420V. Output voltage across inverter RL-load is delineated in Fig.22 & its value is 300V. Output

current through RL load is delineated in Fig.23 & its value is 3.4A. Output power is delineated in Fig.23 & its value is 640W.

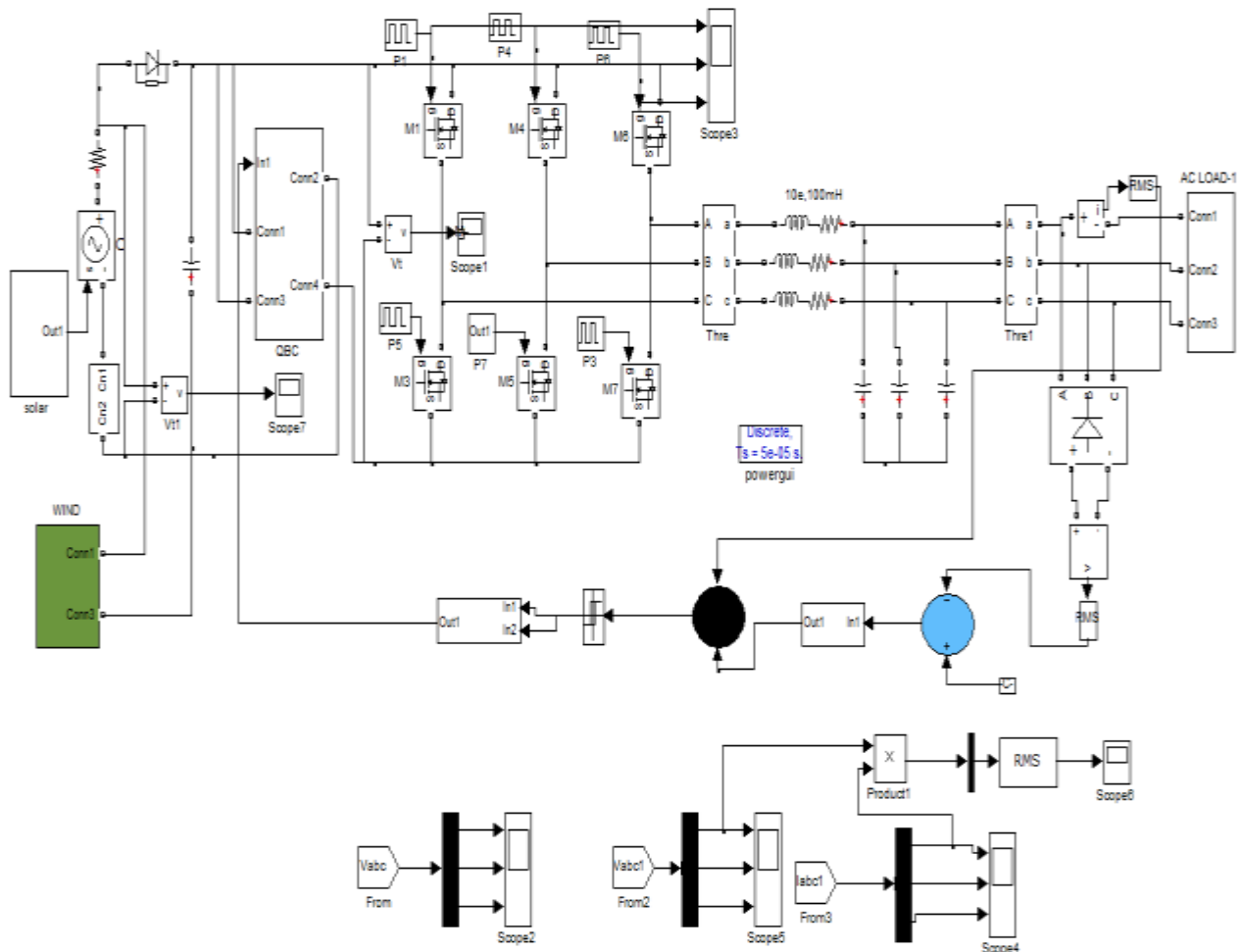


Figure 18. Circuit diagram of closed loop QBCIMGS with Hysteresis controller

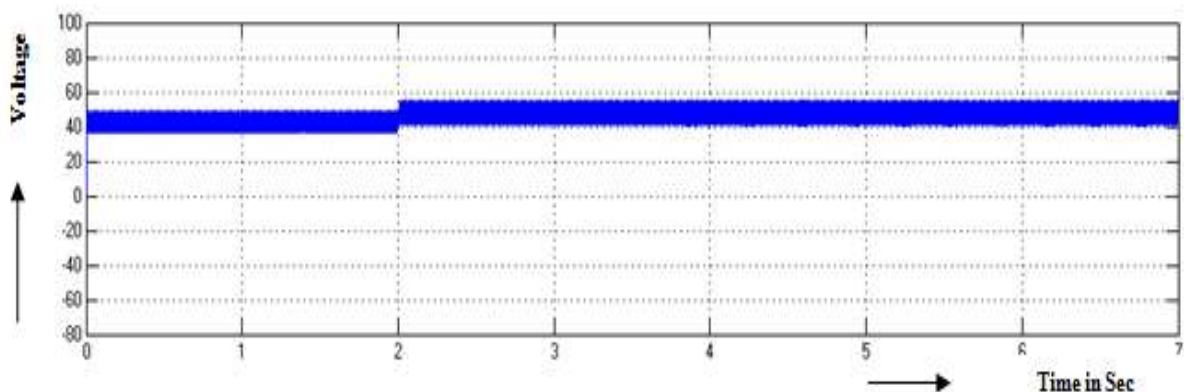


Figure 19. Voltage across PV

# HYSTERESIS CONTROLLED QUADRATIC BOOST CONVERTER BASED AC MICRO GRID SYSTEM WITH IMPROVED DYNAMIC RESPONSE

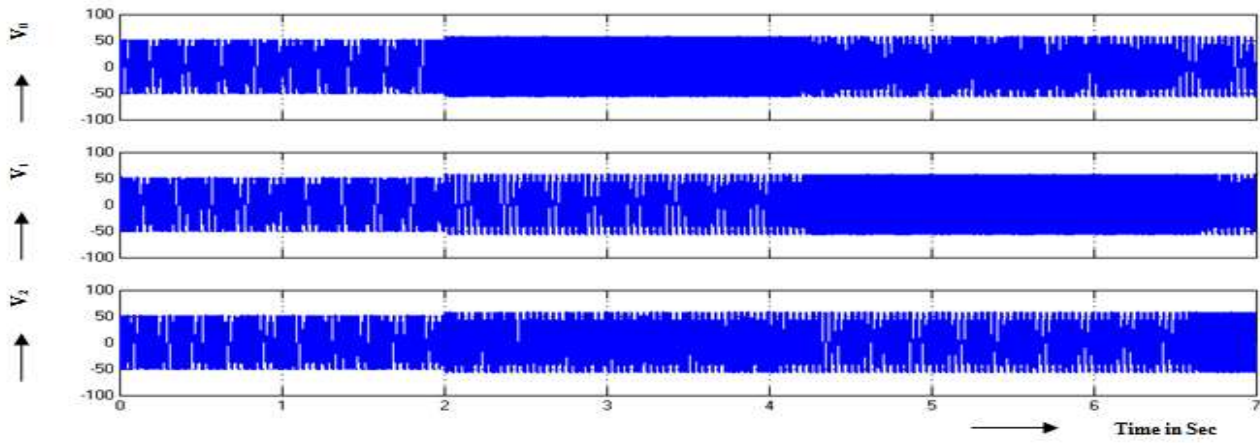


Figure 20. Voltage Across wind

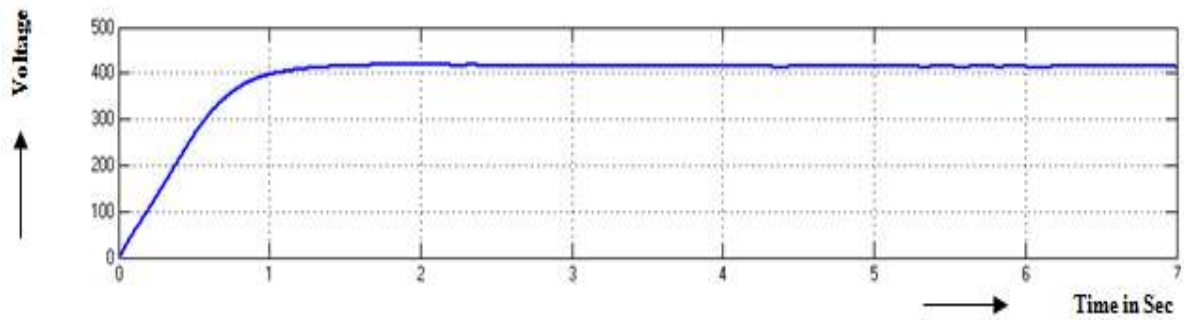


Figure 21. Voltage across quadratic boost converter

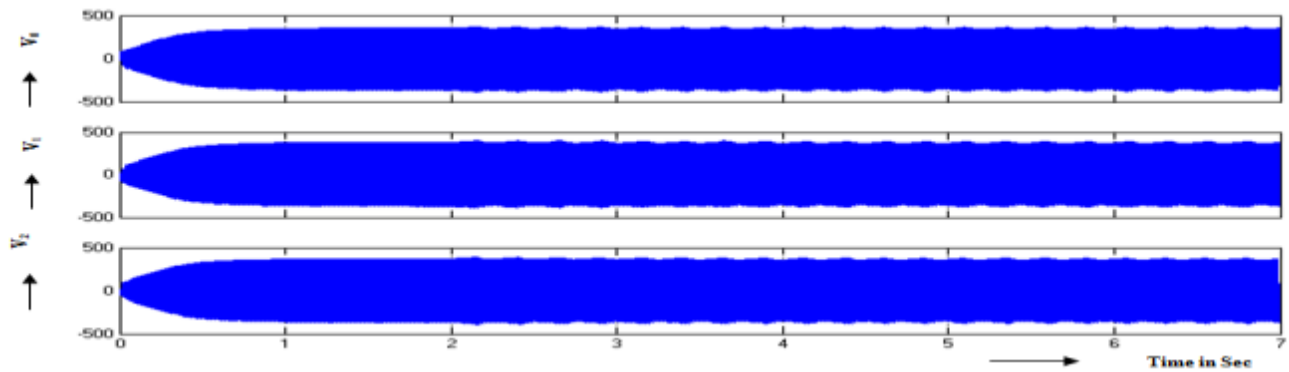


Fig 22. voltage Across inverter RL-load

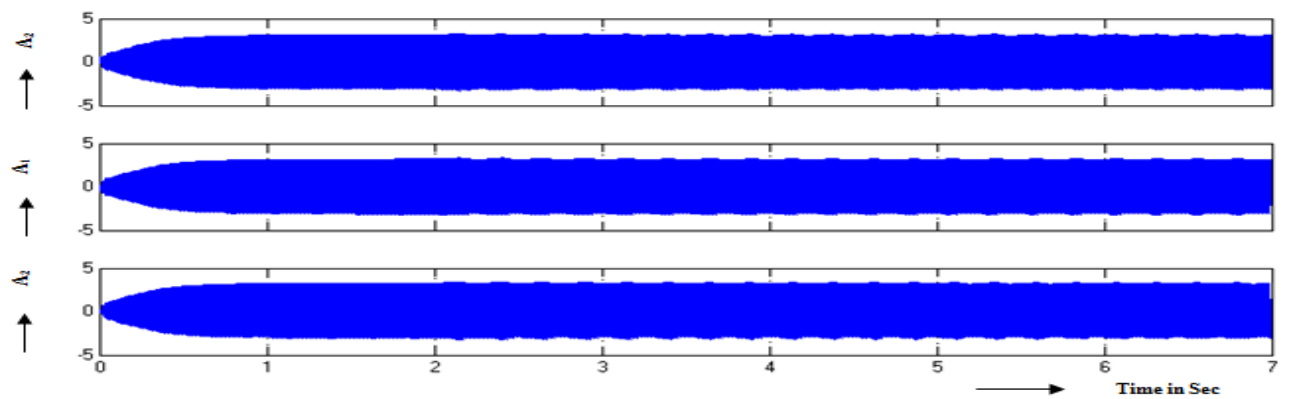


Figure 23. current through RL load



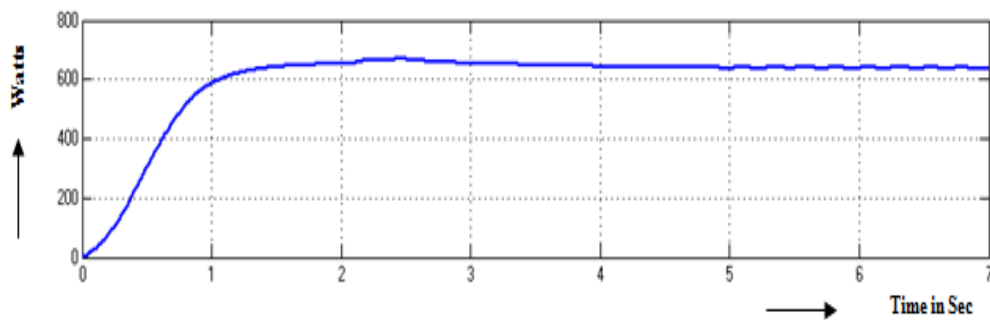


Figure 24. Output power

Comparison of Time Domain Parameters is given in Table-1. By using HC, the rise time is reduced from 2.2Sec to 2.1Sec; settling time is reduced from 3.4Sec to 2.7Sec; peak time is reduced from 3.1Sec to 2.5Sec; Steady state error is reduced from 2.4V to 1.7V.

TABLE-1 COMPARISON OF TIME DOMAIN PARAMETERS WITH PR AND HC

Controller	$T_r(\text{Sec})$	$T_s(\text{Sec})$	$T_p(\text{Sec})$	$E_{ss}(V)$
PR	2.2	3.4	3.1	2.4
HC	2.1	2.7	2.5	1.7

#### IV. EXPERIMENTAL RESULTS

QBC with Three Phase Inverter Hardware Diagram is as appeared in Fig 25.

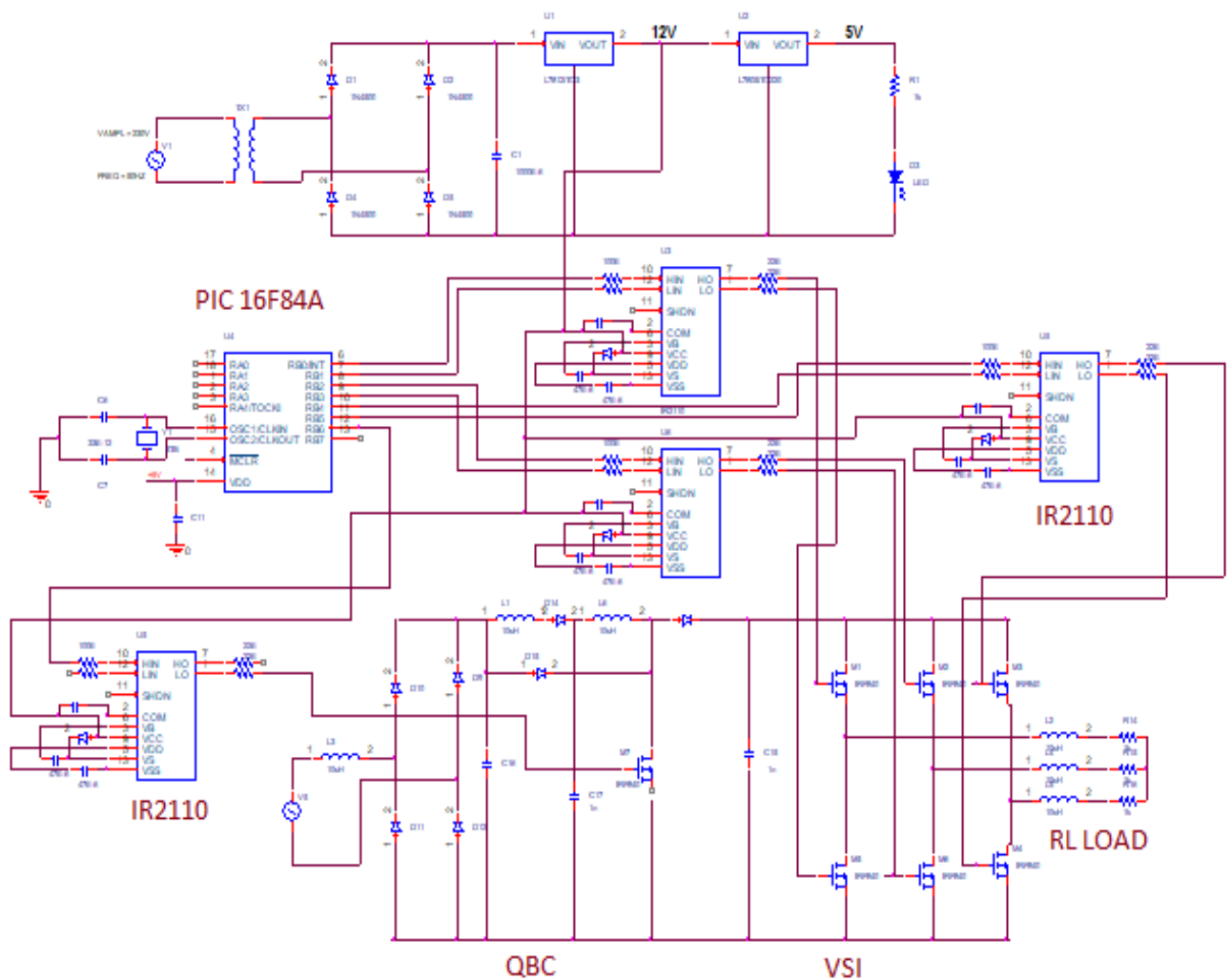


Figure 25. QBC with Three Phase Inverter Hardware Diagram

# HYSTERESIS CONTROLLED QUADRATIC BOOST CONVERTER BASED AC MICRO GRID SYSTEM WITH IMPROVED DYNAMIC RESPONSE

Hardware snap short is appeared in Fig 26.



Figure 26. Hardware snap shot

Input voltage, Voltage across PV, Switching pulse for QBC S1, Voltage across QBC, Switching pulse for inverter M1, Switching pulse for inverter M3, Switching pulse for inverter M5, Voltage across line to neutral and Voltage across line to line are appeared in Fig 27,28,29,30,31,32,33,34,35 respectively.

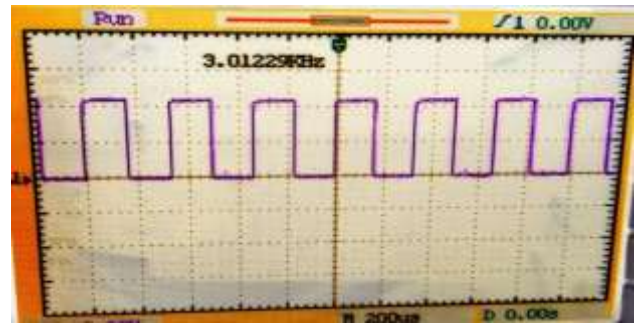


Figure 29. Switching pulse for QBC S1

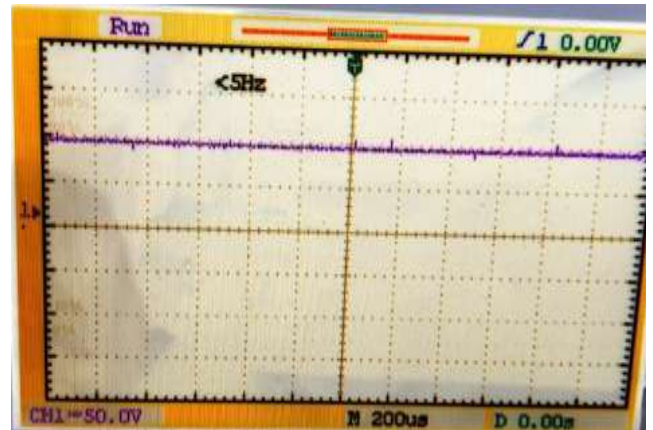


Figure 30. Voltage across QBC

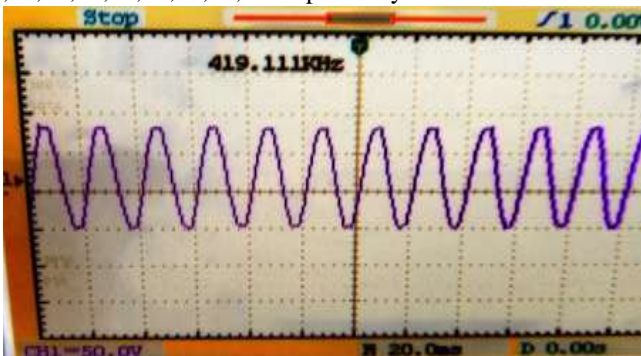


Figure 27. Input voltage

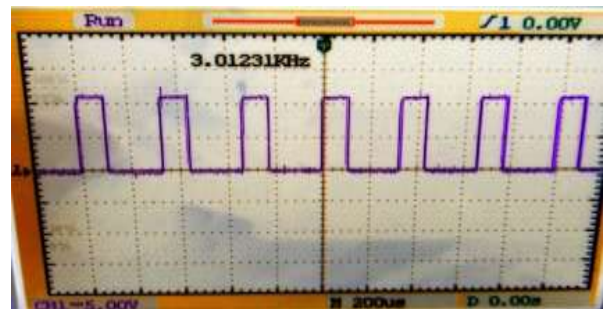


Figure 31. Switching pulse for inverter M1



Figure 28. Voltage across PV

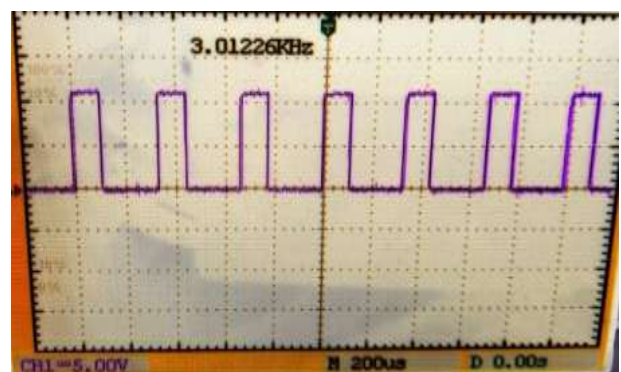


Figure 32 Switching pulse for inverter M3

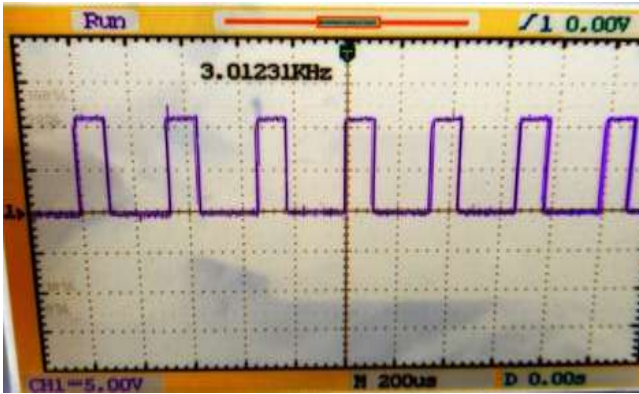


Figure 33 Switching pulse for inverter M5

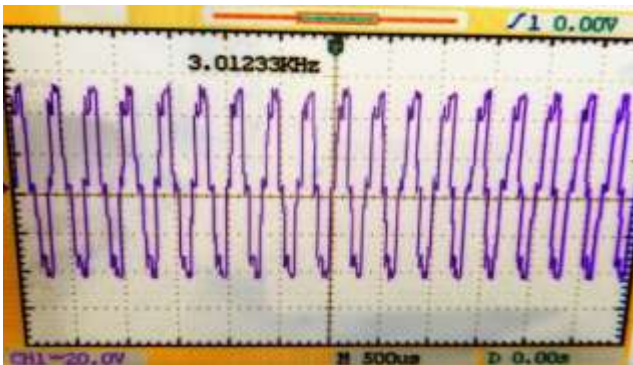


Figure 34 Voltage across line to neutral

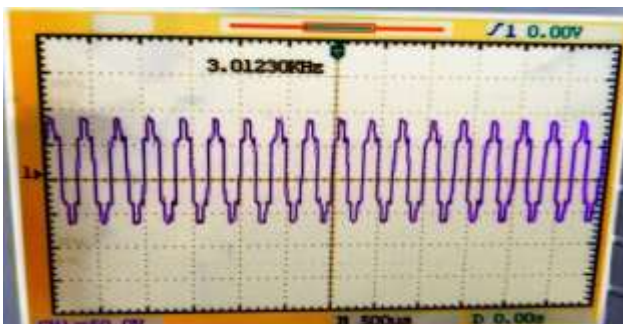


Figure 35. Voltage across line to line

#### IV. CONCLUSION

Closed loop QBCIMGS (quadratic boost converter and inverter micro grid system) with Proportional resonant and Hysteresis controller are modeled and simulated using Matlab Simulink. The simulation-outcomes of ‘closed-loop-system with-HC&-PR’ are presented. The ‘settling-time’ is diminished to 2.7 Sec and ‘steady-state-error’ is diminished to 1.7V by using Hysteresis-controller. Thus the response of HC-controlled system is superior to the-PR-controlled-system.. The benefits of-proposed-system are little harmonic-content and fast response. The drawback of Quadratic-boost-converter is that-it is appropriate for low power

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